Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2022 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,785			36,451	1,828	3,264	4,449	61,879	-	0	51,197
Hydrocarbon Gas Liquids	2,222	-6	191	1,418	1,365		-502	2,991	918	1,782	3,095
Natural Gas Liquids	2,222	-6	-65	1,418	1,365		-486	2,991	918	1,510	3,061
Ethane	,		_		_		_	,	0	0	_
Propane	246		859	719	362		-606		551	2,241	1,064
Normal Butane	603	_	-1,027	699	823		114	1,306	355	-677	1,627
Isobutane	248	_	103	_	180		5	627	1	-102	339
Natural Gasoline	1,125	-6		_	_		1	1,058	11	49	31
Refinery Olefins			256	-	_		-16			272	34
Ethylene			_	-	_		-			_	_
Propylene			225	-	_		-1			226	15
Normal Butylene			31	-	_		-15			46	19
Isobutylene			-	-	_		0			0	0
Other Linuida		4 000		4 040	0.050	0.004	0.005	0.007	4.450	404	E4 20E
Other Liquids		1,000		1,843	8,053	2,294	2,885	8,987	1,158	161	54,385
Hydrogen/Biofuels/Other Hydrocarbons		1,000		909	3,562	2,571	874	6,316	1,106	-253	5,866
Hydrogen		4 000			2.500	1,427		1,427	4 400	0	
Biofuels (including Fuel Ethanol)		1,000		909	3,562	1,144	874	4,889	1,106	-253	5,866
Fuel Ethanol		261		250	3,208	1,144	563	4,160	140	0	2,921
Biofuels (excluding Fuel Ethanol) ⁶		739		659	355		310	729	966	-253	2,945
Other Hydrocarbons				783	_	_	-501	843	27	414	10 422
Unfinished Oils					4.491	-278		1,828	21	0	18,432 30,087
Reformulated		0		151	1,689	-276	2,512 1,579	1,020	1	0	15,410
Conventional		_		151	2,802	-363	933	1,634	23	0	14,677
Aviation Gasoline Blend. Comp.				-	-		-	-	-	-	-
Finished Petroleum Products		39	78,074	5,121	2,164	-867	3,394		7,508	73,629	35,260
Finished Motor Gasoline		30	41,050	947	83	-867	36		687	40,522	2,109
Reformulated		-	28,701	347	- 00	-76	-2		- 007	28,627	2,103
Conventional		30	12,349	947	83	-791	38		687	11,894	2,095
Finished Aviation Gasoline			12,043	1	_	-751	-17		-	22	299
Kerosene-Type Jet Fuel		10	12,352	2,967	261		2,032		558	13,000	10,098
Kerosene		_	18				-17		2	33	18
Distillate Fuel Oil		-1	13,394	663	1,459		376		2,173	12,966	12,788
15 ppm sulfur and under		-1	12,523	348	1,459		231		2,132	11,966	11,840
Greater than 15 ppm to 500 ppm sulfur		_	422	315	-,:50		70		40	627	337
Greater than 500 ppm sulfur		_	449	_	_		75		1	373	611
Residual Fuel Oil			3,203	297	_		720		379	2,401	5,070
Less than 0.31 percent sulfur			42	-	_		33		NA	NA	1,122
0.31 to 1.00 percent sulfur			803	133	_		272		NA	NA	707
Greater than 1.00 percent sulfur			2,358	164	_		415		NA	NA	3,241
Petrochemical Feedstocks			_	69	_		0			69	2
Naphtha for Petro. Feed. Use			_	69	_		0			69	2
Other Oils for Petro. Feed. Use			_	-	_		_			-	_
Special Naphthas			47	_	_		28		_	19	46
Lubricants			660	110	_		162		510	98	1,111
Waxes			-	44	_		_		4	40	
Petroleum Coke			3,321	-	1		-55		3,166	211	1,280
Marketable			2,519	_	1		-55		3,166	-591	1,280
Catalyst			802							802	
Asphalt and Road Oil			592	23	360		134		30	812	2,356
Still Gas Miscellaneous Products			3,046 387				 -4		 0	3,046 391	 83
IVIISOCIIAITEOUS FIOUUOIS			307	_	_		-4			381	03
Total	27,007	1,033	78,265	44,833	13,410	4,691	10,226	73,857	9,584	75,572	143,937

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

Product supplied is equal to field production, plus renewable tuels and oxygenate plant net production, plus retinery and blender net inputs, minus exports.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Inports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.